

# **How to displace water in very coarse grained material**

(including ugly but harmless grid effects when displacing water with gas)

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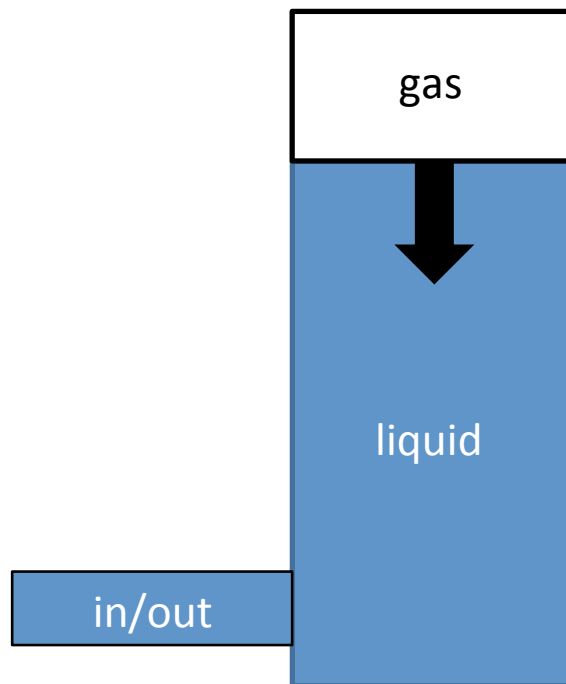
Gesellschaft für Anlagen- und Reaktorsicherheit (GRS) gGmbH

TOUGH Symposium 2015

## Setting

Repository cavern filled with  
coarse grained material  
(no capillary pressures)

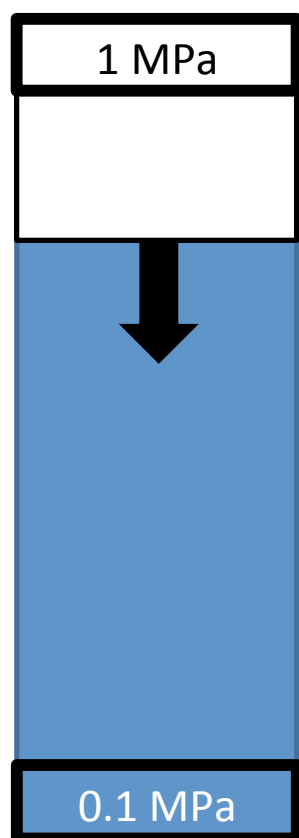
*Note: applies also to cavities*



After brine has flown into the cavern brine is  
expelled by gas production and salt creep

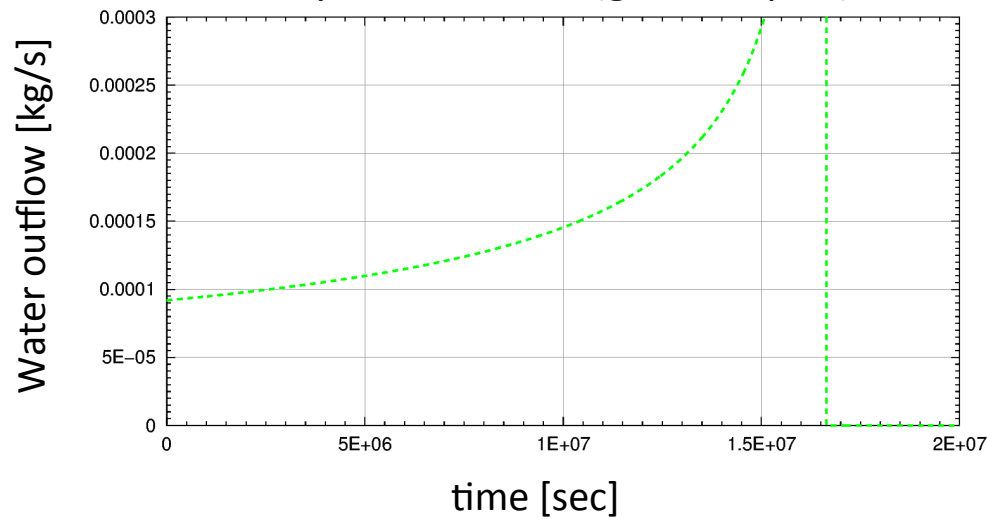
Horizontal water table expected

**Simple representation  
of this problem**  
(no gravity, constant  
pressure boundary conditions)

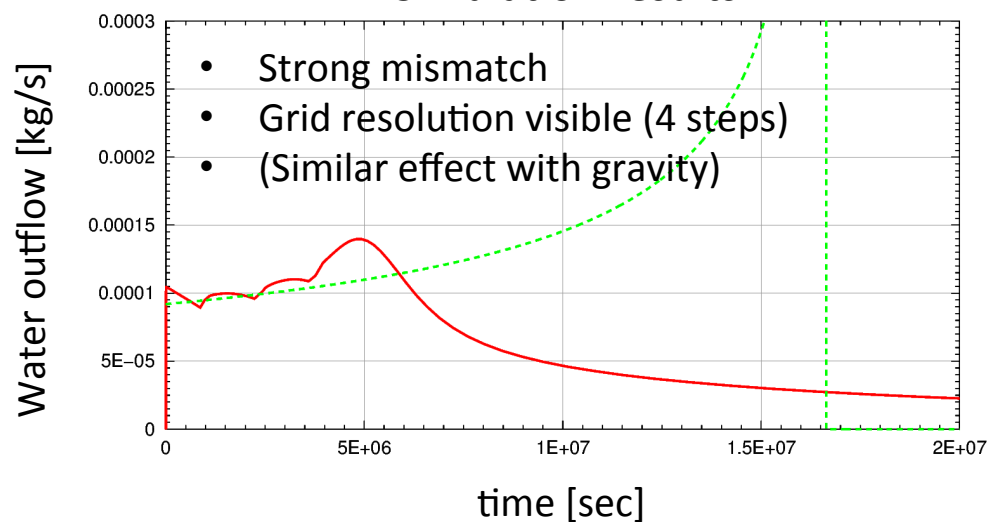


10 m  
4 elements only,  
Corey

Analytical solution ( $g=0$ ,  $P_{cap}=0$ )



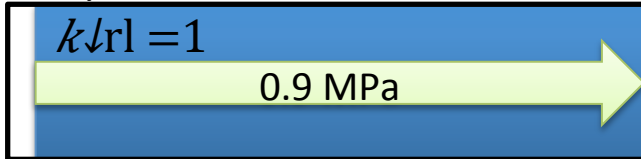
Simulation results



# What might cause the steps?

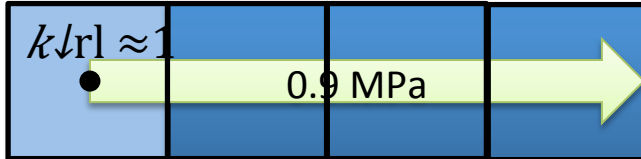
## Gas breakthrough phase

analytical model



1 MPa

discrete model

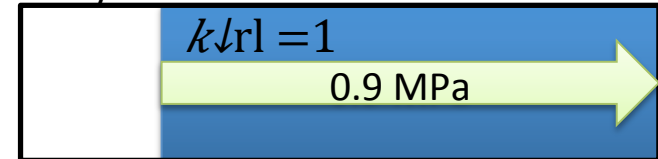


0.1 MPa

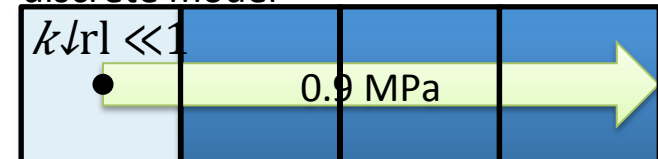
Mobile gas phase carries pressure signal to node  
 → Pressure gradient too large  
 → **Water outflow too large**

## Flushing phase

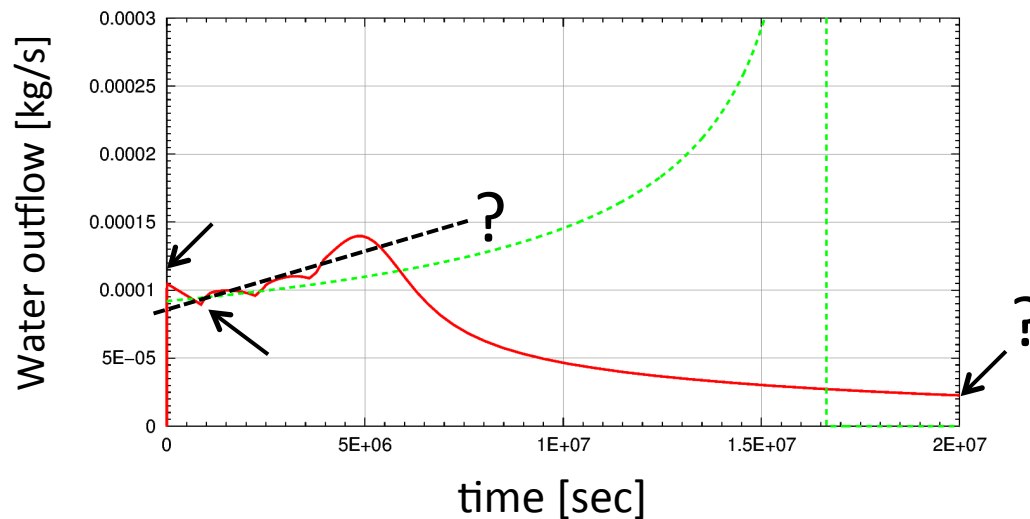
analytical model



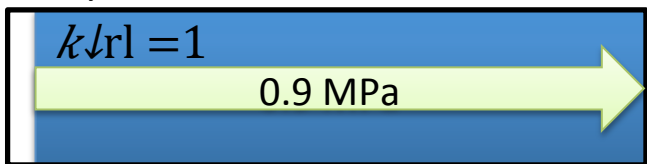
discrete model



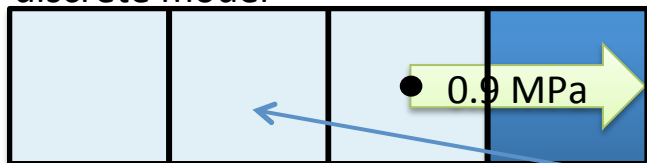
Pressure gradient too small  
 Relative liquid permeability too small  
 → **Water outflow too small**



analytical model



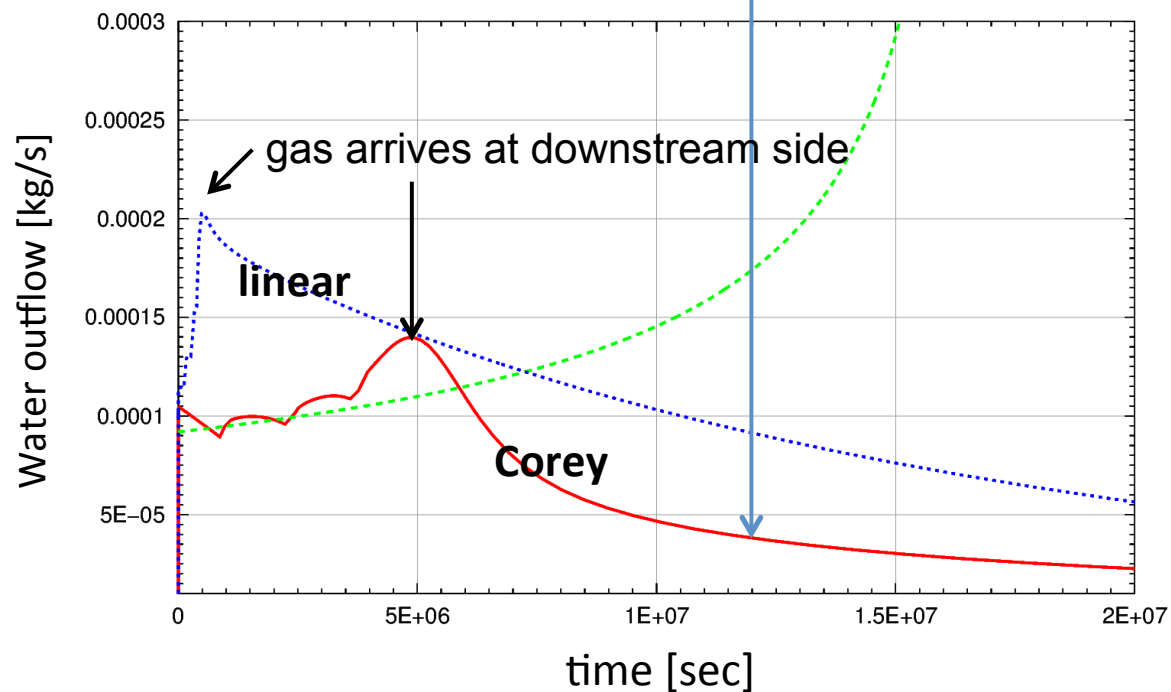
discrete model



Gas phase front can propagate (upstream weighting)

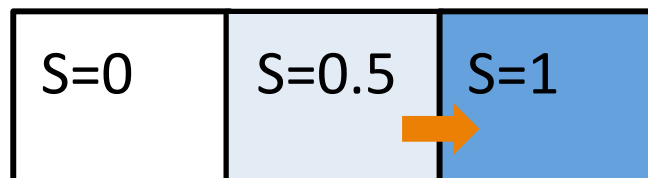
Relative gas permeability controls mobility of phase front

Bypassed water moves slowly  
(smaller pressure gradient in gas)



Why is this not correct  
for coarse material?

## Microscopic interpretation of standard $k_r$ functions



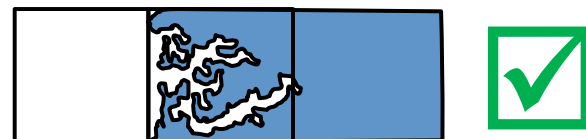
Standard relative permeability functions allow gas flow from second to third element.  
What could be an appropriate interpretation on the micro-scale?



### stable phase interface

(no gas flow from element 2 to element 3)

- porosity 1 (cavern, tube, vessel, ...)
- very coarse grained material (no capillary pressures)
- ~ uniform pore size

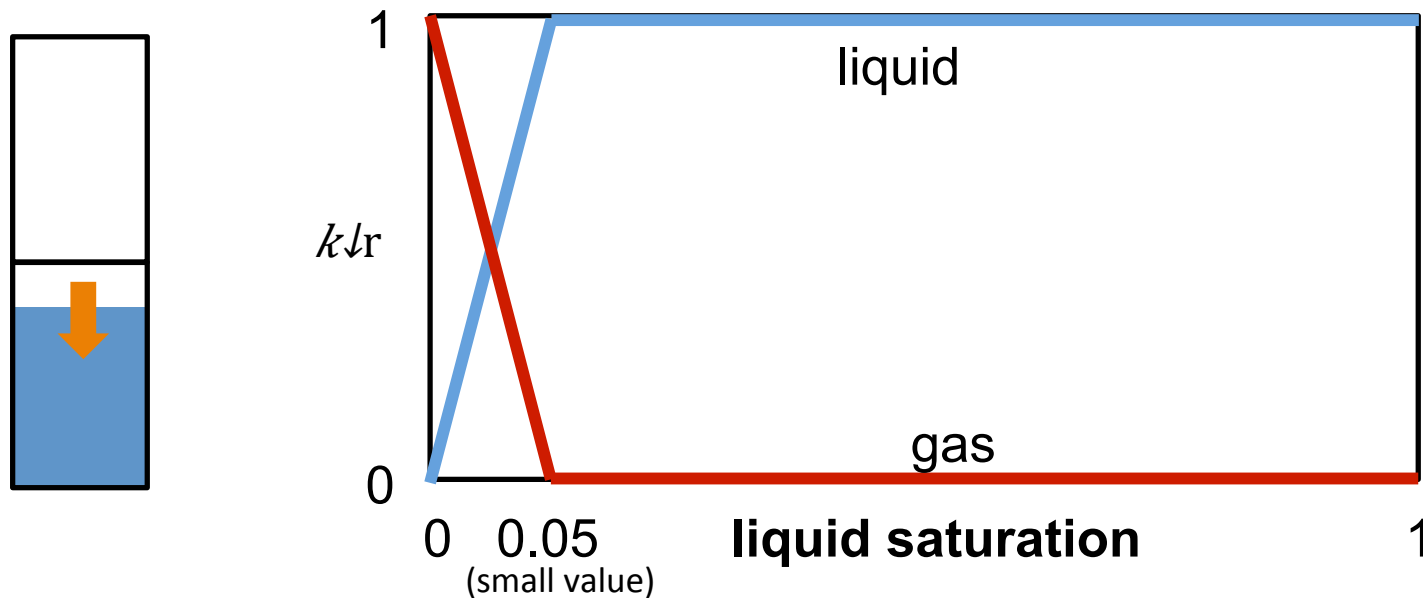


### unstable phase interface

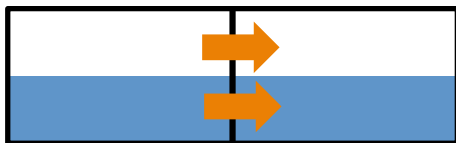
- broad pore size spectrum (water displaced from large pores)
- material inhomogeneities
- viscous fingering

## Heterogeneous linear relative permeability functions for a stable horizontal water table (use only if gas is located above the water!)

Vertical:



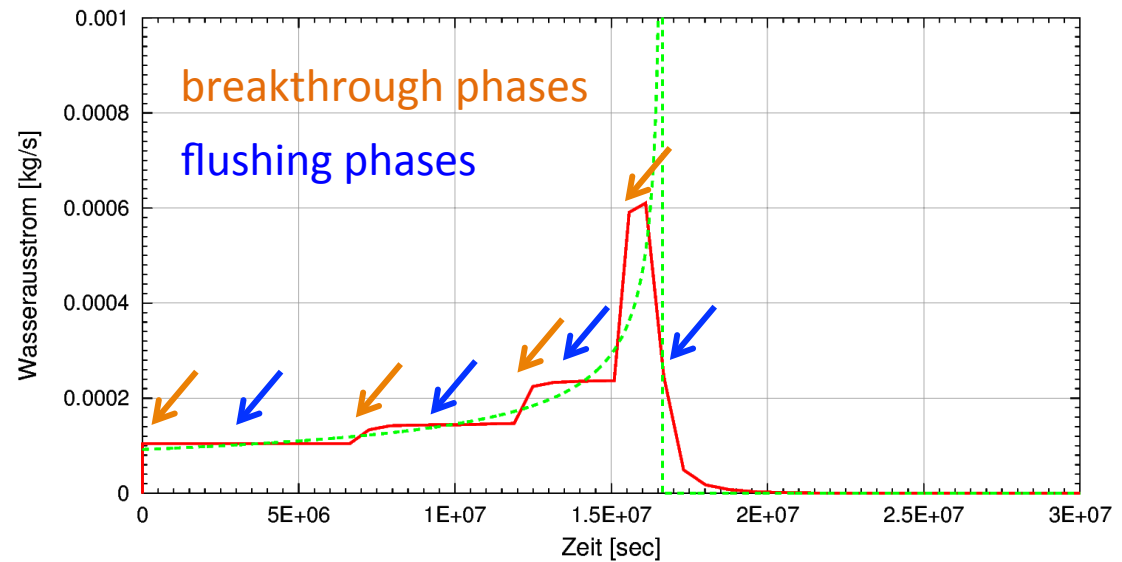
Horizontal:  $k_{rl} = S$  and  $k_{rg} = 1 - S$  to describe horizontal flow cross section



## Application

### 4 elements

Steps still visible  
but timing ok



### 100 elements

(steps probably still there  
but small)

